SPDS ver 1.0 Manual

The Solar Plans Design System (SPDS) is an online tool designed by the Florida Solar Energy Center (FSEC) to certify and expedite the installation of simple, residential roof top solar photovoltaic systems. By providing a tool that can quickly and accurately produce certified, code compliant electrical drawings, the contractor can save time and money on the installation process. In addition, the authority having jurisdiction (AHJ) also benefits in that they are assured that the package submitted to them will be code compliant and meet FS 377.705.

Access to the tool requires and internet connection. The tool is accessed by typing the following URL into an internet browser:

https://scp.fsec.ucf.edu

Your browser will render the landing page below:



Figure 1 User Landing Page.

User Registration

First time users will enter the site by using the **Join Today** access button. The user will then be prompted to enter a valid email address followed by a screen requiring some basic information and a user password.

User E-l	Mail
Please enter the e-mail	address you wish to use as your Username in order to continue.
*E-Mail:	
	Next



LUser Details	
*E-Mail:	josh@asdfs.com
*First Name:	
*Last Name:	
*Password:	
*Verify Password:	
i'm n	ot a robot
Crea	te User & Continue

Figure 3 User Detail information entry form.

Once a user account has been created the tool allows the new user to either continue as a single user or join as part of a previously registered company.

✓ Your user ac	count has been created!
Comp	any Listing
- 1	, 5
	If you'll be submitting applications on behalf of a company that is already in our system, please select it from the list below. Otherwise, dick here to continue.
	Show 10 v entries Search:
	Currently Registered Companies
	Energy Gauge
	Hanwha Q Cells
	john jon
	john@fsec.ucf.edu
	Octopus inc.
	sk@fsec.ucf.edu
	Solar Hypertech
	Solar Hypertech Z
	Solar Tech
	tcummings@fsec.ucf.edu
	Showing 1 to 10 of 16 entries Previous 1 2 Next

Figure 4 Existing company user registration.

By selecting an existing registered company, the user is prompted to initiate a request to join. An email will be sent to the company's site administrator who will then enter the new user into the list of authorized company users. The new user will receive an email confirming registration with the existing company.

Company Information		× pany that i t below.
	Octopus inc.	
	1234 Yellow Sub Ln. Cocoa, FL 32760 USA	
	Request To Join	

Figure 5 Company request screen.

To continue the registration as a new company or new individual, the user is prompted to complete the company creation information form below. Clicking on the "Create" button will register a new user. At this point, the tool can be accessed using the login section (Figure 7).

*Company Name: (Or your full name if no company.)		
Website:		
Phone Number:		
*Address Line 1:		
Address Line 2:		
Address Line 3:		
*City:		
State:	ALASKA	
*Zip:		
Country:	USA 🔻	

Figure 6 New user information form.



Figure 7 Registered user login panel

SPDS Options

The SPDS design tool incorporates three main features:

- 1. PV system certification. Photovoltaic systems can be certified by either the Manual review process or using the Express plans generation system.
- 2. PV module registration. Photovoltaic modules can be registered for use in the State of Florida per FS 377.705
- 3. Past Requests. System and Module certifications previously registered can be viewed along with pending status of actions in progress.

	FLORIDA S	OLAR ENERGY CENTE	R°
MY ACCOUNT Home John Jon My User Details	Welcome john@	gmail.com	
S Change Password john jon S Pay Fees	PV System	PV Module New Registration	Past Requests Existing Submissions
FEE SCHEDULE	Submit a new system design for either a manual review or express system certification.	Register a new module for use in the system certification process.	Search or edit your existing system certifications and module registrations.
PV SYSTEM LISTINGS			



PV System Certification

PV system certification can be accomplished through either a Manual review process or using the Express system plans generation engine. Selecting the New Certification button will present the options for selecting the desire certification process. A new system to be certified is named on the Project Name page.



Figure 9. Project Name Page.

After a project is named, the user is prompted to select the review option through the Review option page. There are two options for review, Manual and Express. The Express is subject to restrictions and requires training.

🗏 PV Sy	stem Certification
The Express (Group R-3 resi 10 kwAC syste Conventional s Additional restrict	<u>Option</u> is restricted and limited to the following: dential structures only; roof mounted PV arrays. ms or less (Tier 1). tring inverter(s). tions apply
	 Manual Review Chose the manual review system certification option to submit user generated electrical drawings for evaluation by the FSEC Design Review Committee. This is the only option for systems that don't meet the express system certification design criteria. The process typically requires 1-3 business days.
	 Express Choose the express system certification option to have an FSEC certified, code compliant drawing automatically generated by our online system using select components. Only systems meeting the express system certification design criteria are eligible for express system certification. The express system certification option is currently limited to users who have completed our online training course by watching an introductory video, completing an evaluation, having their contractor license number verified by FSEC. If you're interested in using the express system certification option, click the button below to begin the online training.

Figure 10 Review Option Selection page.

Express Option Training

Use of the Express certification training requires the user to be a certified contractor and participate in a training session. First time users who select the Express method will be prompted to enter a valid State of Florida contractor's license number, participate in a training video and complete a short survey.



Training Program Evaluation:

Directions: Please provide comments and information about your experience with this training program. Please answer the following questions carefully and honestly. Your answers will provide important information to help us improve this training program.

#	Question	Yes	No
1	Were the goals and objectives of this training program made clear to you?	0	\bigcirc
2	Were the goals and objectives consistent with your expectations?	\odot	\bigcirc
3	Did you encounter any problems in completing the training program?	\bigcirc	\bigcirc

For questions 4-10, please rate the following aspects of the training program using the scale below. Please circle the number that is most appropriate for you.

Question	Inadequate	Fair	Good	Very Good	Excellent
Overall quality of the training	\bigcirc	\bigcirc	0	0	0
General organization of the training	\bigcirc	\bigcirc	\bigcirc	\bigcirc	\odot
Pacing of the training	\odot	\bigcirc	\bigcirc	\bigcirc	\odot
The readability of graphics	\bigcirc	\bigcirc	\bigcirc	\bigcirc	\bigcirc
Quality of the instruction manual	\bigcirc	\bigcirc	\bigcirc	\bigcirc	\bigcirc
The instructor's delivery of information	\odot	\bigcirc	0	0	0
Effectiveness of training for enabling use of SPDS	0	\bigcirc	0	\bigcirc	0
	QuestionOverall quality of the trainingGeneral organization of the trainingPacing of the trainingPacing of the trainingThe readability of graphicsQuality of the instruction manualThe instructor's delivery ofinformationEffectiveness of training for enablinguse of SPDS	QuestionInadequateOverall quality of the trainingImage of the trainingGeneral organization of the trainingImage of the trainingPacing of the trainingImage of the trainingThe readability of graphicsImage of the trainingQuality of the instruction manualImage of the trainingThe instructor's delivery of informationImage of SPDSEffectiveness of training for enabling use of SPDSImage of the training	QuestionInadequateFairOverall quality of the trainingGeneral organization of the trainingPacing of the trainingPacing of the trainingThe readability of graphicsQuality of the instruction manualThe instructor's delivery of informationEffectiveness of training for enabling use of SPDS	QuestionInadequateFairGoodOverall quality of the trainingImage: Image: Image	QuestionInadequateFairGoodVery GoodOverall quality of the trainingImage: Image: Imag

Figure 11 Express Option Training page.

At the completion of the training session and required survey, the training session is validated and the user is authorized to use the Express certification option. Validation is accomplished by verification of both the training and the contractor number. The user is notified via email that Express authorization is complete. Express authorization is only required once per valid contractor number.

✓ Your information been submitted successfully.	
PV System Express Training: Thank You	
Thank you for completing our express system certification online training course.	
Once your contractor license number has been successfully verified, you will gain access to the express system certification option.	
You should receive an email within the next few business days to notify you of the results.	
Return Home	

Figure 12 Express training verification page

Express Option System data entry.

The Express Option data entry form contains the required information for an Express certification. Field entry information is provided online by hovering the mouse over the selected data field.

hoose the FSEC registered PV module th umber of modules in the smallest string nodules for that model among all inverte ranch circuits rather than series strings. : FSEC.	ne system uses an (s), and the num ers. For systems u If the module is	nd indicate ber of mod ising microi not listed,	the combine ules in the l inverters or please conta	ed number argest strin ACPV modu act the man	of strings on g(s), and the les, please p ufacturer to	all inverte e total nun provide info request th	ers, the nber of ormation for ey register
Module		# of Strings	Smallest String	Largest String	# of Modules	Module Info	Remove
	Ŧ					6	0
wer Conditioning							
elect the inverter model the system uses not listed, please email FSEC with the c	s, the quantity of data sheet to hav	that inverte it added.	ter being us	ed, and the	operating v	oltage. If t	he inverter
elect the inverter model the system uses not listed, please email FSEC with the o	s, the quantity of data sheet to hav	that inverte it added. # of Inverte	ter being us f ers	ed, and the AC Output Voltage	operating v	oltage. If t erter Info	he inverter Remove
elect the inverter model the system uses not listed, please email FSEC with the c Inverter	s, the quantity of data sheet to hav	f that invert e it added. # of Inverte	ter being us f ers	ed, and the AC Output Voltage	operating v	oltage. If t rter Info	he inverter Remove
elect the inverter model the system uses in ot listed, please email FSEC with the c Inverter	s, the quantity of data sheet to hav	that inverted it added.	ter being us f ers	ed, and the AC Output Voltage	operating v Inve	erter Info	Remove
elect the inverter model the system uses not listed, please email FSEC with the c Inverter ereconnection	s, the quantity of data sheet to hav	that inverte e it added. # of Inverte 1 (A)	ter being us f ers 	AC Output Voltage	operating v	erter Info	he inverter Remove
elect the inverter model the system use not listed, please email FSEC with the c Inverter erconnection Busbar Rating:	s, the quantity of data sheet to hav	that inverte e it added. # of Inverte 1 (A) (A)	ter being us f ers	ed, and the AC Output Voltage	operating v : Inve	erter Info	Remove
elect the inverter model the system use not listed, please email FSEC with the c Inverter erconnection Busbar Rating: Supply OCPD Rating: Inverter OCPD Device Sum:	s, the quantity of data sheet to hav	f that invert e it added. # of Invert 1 (A) (A) (A) (A)	ter being us f ers	ed, and the AC Output Voltage	operating v : Inve	erter Info	Remove
elect the inverter model the system user not listed, please email FSEC with the c Inverter Eterconnection Busbar Rating: Supply OCPD Rating: Inverter OCPD Device Sum: Inverter Output Current Sum:	s, the quantity of data sheet to hav	f that invert e it added. # of Invert 1 (A) (A) (A) (A) (A)	ter being us f ers 	ed, and the AC Output Voltage	operating v	erter Info	Remove

Figure 13 Express Option data entry form

At the completion of the system entry parameters, structural documents must be uploaded to complete the permit package. These will be signed and sealed by a registered professional engineer and contain all the elements presented in the Structural Schematic checklist.

Site-specific, signed	d & sealed structural drawings and specifications (including all items below):
 Minimum design Building Code in 	IDads effect {currently 5th Edition (2104) EBC}
 Building Type (li 	mited to group 3 residential)
 Risk Category (li 	mited to Catagory II)
 Site wind zone v 	elocity (mph)
 Exposure (limited) 	d to C & D)
 Roof slope (limit) 	ed to 2:12 to 6:12)
 Eave neight (ft) Didge beight (ft) 	/limited to maximum average baiets of 20 fb)
 Ridge height (it) Roof structure (li 	(infliced to maximum average neight of 50 ft) imited to wood trusses snaced 2 feet on center maximum)
 Roof covering (sł 	hingles, tile, metal – limited to 1 laver)
Module dead load	d (psf)
 Racking system 	dead load (psf)
 Total additional of 	dead load (maximum allowed = 7psf)
 Array mounting Ctructural data 	details (including product cut sheets)
 Structural det 	tails: Materials
 Structural det 	tails: Methods of attachment
 Structural det 	tails: Fastener type and material
 Structural det 	tails: Fastener diameter (minimum)
 Structural det 	tails: Fastener length (minimum)
 Structural det 	tails: Number of fasteners per attachment
 Structural det 	tails: module to rails attachment details tails
 Structural del 	tails: Penetration flashing and waterproofing
✓ Site-specific, sig	ned & sealed roof plan with module layout and section drawings showing attachment details (including all
tems below):	
 Drawing scale 	
 Wind zone dia 	agram including pressure zones
 Arrangement B) custom los 	of modules on the roof
 PV system loc PV system loc 	action: support rails at right angles to roof trusses
 PV system loc 	cation: number of modules in array
 PV system loc 	ation: installed parallel to roof (max 10 inches above surface)
 PV system loc 	ation: spacing of support rail attachments to roof trusses
 Access point: 	location of code-compliant access pathways
 Site-specific, sign North arrow 	neu & sealeu site ulagram and specifications (including an items below).
 Location(s) of 	main service or utility disconnect(s)
 Locations of P 	V system disconnects
inload Structural S	chamatic
pioau Structural S	Sten#1: Select File
	Choose File No file chosen
	Step#2: File Description
	Chap #2
	Step#S.
	Uproad File
	Uploaded Files
	File Name File Type Date File Description
	No files found.

Figure 14 Structural Document requirements upload page.

Once the structural documents are uploaded, the electrical schematics are available for preview. The user can them review the drawing and submit.



Figure 15 Electrical Schematic Preview

Payment

Once submitted, an invoice is generated and made available for payment. The System History payments page will show all packages submitted by the user and actionable items needed.

+ MY ACCOUNT	Payment Details							
A Home John Sherwin My User Details		Invoice	Date Created	Description	Amount Due	Amount Paid	Status	
Change Password	View	01014541	3/2/2017 10:51 AM	PV System Package	0	75	PAID	
john@fsec.ucf.edu	View	01014540	3/2/2017 9:50 AM	PV System Package	0	75	PAID	
\$ Pay Fees My Company Details	Pay Now	01014516	2/28/2017 2:50 PM	PV Module Package	150	0	BILLED	
Manage Company Users C Switch Company	View	01014515	2/28/2017 2:45 PM	PV System Package	0	500	PAID	
C+ Logout	View	01014514	2/28/2017 1:36 PM	PV System Package	0	500	PAID	
FEE SCHEDULE	Retur	n						
S PV MODULE LISTINGS								
& PV SYSTEM LISTINGS								

Figure 16 System History Payments page.

Selecting the Pay Now option will generate a payment agreement. Agreement will produce the Payment Method page and options for payment.

Date: 2/28/2017 john@fsec.ucf.edu Bill to: 1679 clearlake rd cocoa, FL 32922 USA Description Of Fee(s): PV Module Package Fees	Invoice Number: Invoice Status: Payment Type: Paid By: Transaction ID:	01014516 BILLED Online
Service	Item	Amount(\$)
PV Module: Registration - Certification	PV Module Model: ACPV123	\$150
	Invoice Amoun Total D	e Total: \$150.00 it Paid: \$0.00 ue: \$150.00

Figure 17 Payment Agreement.



- Pay by Personal Check
- Pay by Corporate Check

Pay Now

Figure 18 Payment Method.



Figure 19 Invoice

Once the payment has been processed, an invoice can be printed. Selecting the Continue button will display the package download page.

PV System Certificiation: Complete!							
Your PDF Package is being generated.							
One moment please							
Your Photovoltaic System is now certified! Output Download PDF Package							

Figure 20 Package Details

Past Requests

The SPDS tool allows users to view and search past certifications. This feature is accessed through the main page. Selecting Existing Submissions in the Past Requests panel will return the submission history.

Requests

Show 10 • e	ntries			Search:				Pro	evious 1 Next
Request	# 🔺	Name	▼	Status 👙	2	Package#	PDF	*	Remove 🍦
		🖸 testhouse		PV System Certification Created					Ê
		🖸 solar123		PV Module Registration Created		* 1932			Ê
		🖸 321house		PV System Certification Created					Ê
		🖸 myhouse		PV System Certification Created					Ê
700060)	🖸 testhouse		PV System Certification Certification Complete			Ł		

Showing 1 to 5 of 5 entries

Previous 1 Next



Highlighted text within the Certification Request history page allows the user to view system submissions as well as the history and status. Submissions can also be deleted and downloaded.